Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2020 (Thousand Barrels)

(Thousand Barrels)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,971			14,867	3,441	-1,610	-230	18,167	733	o	12,590
Hydrocarbon Gas Liquids	18,852	-8	824	583	453		2,066	289	7,707	10,642	11,536
Natural Gas Liquids	18,852	-8	534	355	193		2,067	289	7,707	9,864	11,443
Ethane	7,159		_	_			-54		1,467	419	562
Propane			382	247	4,467		1,383		4,618	5,775	7,472
Normal Butane	2,135 906		240 -88	39 69	1,562 -197		683 9	3 138	1,604 1	1,686 543	2,818 215
Isobutane Natural Gasoline		-8	-00	09	-312		46	148	17	1,441	376
Refinery Olefins			290	228	260		-1			779	93
Ethylene			8		_		_			8	_
Propylene			315	228	260		3			800	77
Normal Butylene			-33	-	-		6			-39	16
Isobutylene			-	_	_		-10			10	0
Other Liquids		447		17,497	54,179	3,890	-2,713	77,794	179	754	79,829
Other Hydrocarbons		447		178	7,609	-569	-1,629	9,137	157	0	7,157
Hydrogen				_		104		104		0	
Oxygenates (excluding Fuel Ethanol)				470	7.000				457		
Renewable Fuels (including Fuel Ethanol)		447 339		178	7,609 7,549	-673 -704	-1,629 -1,694	9,033	157 53	0	7,157 5,907
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		108		178	60	31	-1,094	8,825 208	104	0	1,250
Other Hydrocarbons				-	-	-	-	200	104	- -	1,230
Unfinished Oils				2,533	-28		-91	1,822	20	754	3,747
Motor Gasoline Blend.Comp. (MGBC)		_		14,786	46,598	4,459	-993	66,835	1	0	68,925
Reformulated		-		4,031	8,135	3,274	-1,417	16,857	0	0	22,410
Conventional		_		10,755	38,463	1,185	424	49,978	1	0	46,515
Aviation Gasoline Blend. Comp				_	_		-	-	_	-	_
Finished Petroleum Products		_	96,337	11,207	36,087	-3,786	1,069		5,156	133,619	103,579
Finished Motor Gasoline		_	85,770	2,968	3,626	-3,756	-341		24	88,925	4,101
Reformulated		-	31,643			-2,298	0		-	29,345	26
Conventional		_	54,127	2,968	3,626	-1,458	-341		24	59,580	4,075
Finished Aviation Gasoline			_	1	95		3			93	196
Kerosene-Type Jet Fuel			231	1,907	4,202		128		97	6,115	9,908
Kerosene			139	2 740	126	-31	256		4,349	9	1,660
15 ppm sulfur and under			6,433 6,489	3,740 3,700	25,991 25,137	-31	2,366 2,746		3,549	29,418 29,000	65,979 61,645
Greater than 15 ppm to 500 ppm sulfur			0,400	40	20,107		-127		800	-633	1,248
Greater than 500 ppm sulfur			-56	-	854		-253		0	1,051	3,086
Residual Fuel Oil			877	1,534	_		62		53	2,296	11,181
Less than 0.31 percent sulfur			-6	316	_		-208		NA	NA	1,304
0.31 to 1.00 percent sulfur			687	1,134	-		121		NA	NA	3,218
Greater than 1.00 percent sulfur			196	84	_		149		NA	NA	6,659
Petrochemical Feedstocks			_	1	-		0			1	2
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			_	1	_		0			1	2
Special Naphthas			20	_	_		-3			23	40
Lubricants			277	72	480		-246		122	953	1,363
Waxes			-15	80	-		-38		65	38	312
Petroleum Coke			629	3	463		_		354	741	-
Marketable			258	3	463		_		354	370	-
Catalyst			371							371	
Asphalt and Road Oil			1,059	901	1,065		-1,120		76	4,069	8,789
Still Gas Miscellaneous Products			837 80		39		 2		 15	837 102	 48
Total	20,823	439	97,161	44,154	94,160	-1,506	192	96,250	13,775	145,016	207,534

⁼ Not Applicable. = No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.